STATE OF ALASKA

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

550 WEST 7TH AVENUE, SUITE 800 ANCHORAGE, ALASKA 99501-3560 PHONE: (907) 269-8800 FAX: (907) 269-8938

May 19, 2006

Chris Alonzo Supervisor, WNS Base ConocoPhillips Alaska, Inc. PO Box 100360 Anchorage, Alaska 99510-0360

Via Fax (265-6472) and Mail

Re: Colville River Unit
Third Revision of the Alpine Participating Area and
Revised Fifth Year Reserves Estimate Revision

On March 14, 2006, ConocoPhillips Alaska, Inc. (ConocoPhillips), as the unit operator of the Colville River Unit (CRU), filed an Application for the Third Revision of the Alpine Participating Area (APA) and Revised Fifth Year Reserves Estimate Revision (Application) under Section B.3 of the Agreement Regarding the Colville River Unit Five Year Alpine Participating Area Revision and Reserves Estimate Revision, dated June 6, 2005 (Agreement). The revised APA includes certain lands currently not within the APA boundaries and excludes certain lands currently within the APA boundaries. The Application also includes a revised division of interest allocating Unit Tract Participation among the CRU Tracts within the revised APA (See attached Exhibit C and Exhibit D to the CRU Agreement). In accordance with Section B.3 of the Agreement, and Article 9.5 and 10.1 of the CRU Agreement, the Application is approved effective June 1, 2006.

A person affected by this decision may appeal it, in accordance with 11 AAC 02. Any appeal must be received within 20 calendar days after the date of "issuance" of this decision, as defined in 11 AAC 02.040(c) and (d) and may be mailed or delivered to Michael Menge, Commissioner, Department of Natural Resources, 550 W. 7th Avenue, Suite 1400, Anchorage, Alaska 99501; faxed to 1-907-269-8918, or sent by electronic mail to dnr_appeals@dnr.state.ak.us. This decision takes effect immediately. An eligible person must first appeal this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

Sincerely

William Van Dyke Acting Director

Attachments: Exhibit C and D to CRU Agreement

CRU_ThirdAPARevision_Revised_5YearReservesRevision_Approval

Exhibit C Revised March 14, 2006

18-B	18-A	17	16	1 5	14	10	Tract No.	
387211 4833 932197	387211 4833 932197	387211 4833 932197	25529 4713 932096	25529 4713 932096	25530 4714 932098	25538 4715 932100	ADL No AK No./ Tob	
T12N-R4E, U.M. Sec. 21: S½, all tide and submerged lands seaward of the Mean High Water as shown on the official tract map for the Oil and Gas Lease Sale 43 TOTAL	T12N-R4E, U.M. Sec. 21: S½, within NPRA TOTAL	T12N-R4E, U.M. Sec. 22: S1⁄2, within NPRA TOTAL	T12N-R4E, U.M. Sec. 22: S½, excl. NPRA TOTAL	T12N-R4E, U.M. Sec. 23: S1/2 TOTAL	T12N-R4E, U.M. Sec. 24: S½ TOTAL	T12N-R5E, U.M. Sec. 19: S½SW¼, SW¼SE¼ TOTAL	Attached to and made a part of the Colville River Unit	Alpine Participating Area Tract Participation
90.00 90.00	<u>124.24</u> 124.24	162.59 162.59	157.41 157.41	320.00 320.00	320.00 320.00	106.25 106.25	Acres	4, 2006 ract Part
16.66667	16.66667	16.66667	12.5	12.5	12.5	12.5		icipation
CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	Agreement w Owners Into	-
78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	ent Working Interest %	
0.00000000	0.00000003	0.00000668	0.00065002	0.00004219	0.00007436	0.00000309	Tract Allocation	

Exhibit C

Revised March 14, 2006

Alpine Participating Area Tract Participation Attached to and made a part of the Colville River Unit Agree

23		21		20			19	No.	Tract	
ASRC ALK-4743	932197	387211 4833		380095 4621 932056		4621 932056	380095	AK No./ Tobin No.	ADL No./	Atta
T11N-R4E, U.M. Sec. 4: ALL Sec. 5: NE½, E½SE½ Sec. 9: N½, SE½, E½SW½	Submerged lands seaward of the Mean High Water as shown on the official tract map for the Oil and Gas Lease Sale 43 TOTAL	T12N,R4E-U.M. Sec. 20: SE¼, SE¼SW¼, all tide and	map for the Oil and Gas Lease Sale 43 TOTAL	T12N-R4E, U.M. Sec. 20: SE¼, excluding tide and submerged lands seaward of the Mean High	Water as shown on the official tract map for the Oil and Gas Lease Sale 43	Sec. 21: S½, excluding tide and submerged lands seaward of the Mean High	T12N-R4E, U.M.	Description	Legal	Attached to and made a part of the Colville River Unit
640.00 240.00 560.00	198.74 198.74		1.30 1.30	3	118.62 118.62			Acres		ille Riv
16.667		16.66667		16.667			16.667	(%)		
CPAI APC		CPAI APC		CPAI APC		APC	CPAI	Owners	(: Agreement
78.00 22.00		78.00 22.00		78.00 22.00		22.00	78.00	Interest %	Working)nt
0.03935580		0.00000000		0.00000000			0.00000021	Allocation	Tract	

Exhibit C Revised March 14, 2006

	NO.	lract	1		
713	AK No./ Iobin No.	AUL No./	Attached		
T13N D4E M	Description	Legal	Attached to and made a part of the Colville River Unit A	Alpine Participating Area Tract Participation	INCALACTINICION 14 TO TOO
	Acres		Colville Ri	Tract Part	17, 6000
The second secon	(%)	Royalty	ver Unit	icipation	
	Owners		Agreemen	_	
	Owners Interest %	Working	ent		
	Allocation	Tract			

28	27	26	25	24				
25530 4714 932098	25530 4714 932098	387212 4834 932199	25530 4714 932098	387212 4834 932199				
T12N-R4E, U.M. Sec. 25: ALL TOTAL	T12N-R4E, U.M. Sec. 26: ALL, excl. NPRA TOTAL	T12N-R4E, U.M. Sec. 26: ALL, within NPRA TOTAL	T12N-R4E, U.M. Sec. 27: ALL, excl. NPRA TOTAL	T12N-R4E, U.M. Sec. 27: ALL, within NPRA TOTAL	of the line of mean high water Sec. 33: ALL TOTAL	itide and submerged lands seaward of the line of mean high water Sec. 32: E½, E½W½, (fractional) excluding	Sec. 29: E½, E½W½, (fractional) excluding	Sec. 28: ALL, (fractional) excluding tide and
					igh water	lands seaward igh water ial) excluding	ter tal) excluding	uding tide and
640.00 640.00	622.64 622.64	17.36 17.36	89.71 89.71	<u>550.29</u> 550.29	442.98 640.00 3,406.47	317.51	565.98	
12.5	12.5	16.66667 Sliding Scale	12.5	16.66667 Sliding Scale				
CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC				
78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00				
0.01176440	0.00764571	0.00040795	0.00251489	0.00720776				

Exhibit C Revised March 14, 2006

38	37	36	35	34	30	2	No.	Tract	
387212 4834 932199	387212 4834 932199	25530 4714 932098	380096 4622 932058	372108 4559 932008	25557 4718 932106	25558 4716 932102	AK No./ Tobin No.	Atta ADL No./	
T12N-R4E, U.M. Sec. 34: ALL, within NPRA TOTAL	T12N-R4E, U.M. Sec. 35: ALL, within NPRA TOTAL	T12N-R4E, U.M. Sec. 35: ALL, excl. NPRA TOTAL	T12N-R4E, U.M. Sec. 36: ALL TOTAL	T12N-R5E, U.M. Sec. 35: W½SW¼ TOTAL	T12N-R5E, U.M. Sec. 27: S½SW¼ Sec. 28: SW¼NW¼, SW¼, S½SE¼, NW¼SE¼ Sec. 33: ALL Sec. 34: S½, NW¼, NW¼NE¼, S½NE¼ TOTAL	Sec. 29: S½, NW¼, S½NE¼ Sec. 30: ALL Sec. 31: ALL Sec. 32: ALL TOTAL	De	Attached to and made a part of the Colville River Unit	Alpine Participating Area Tract Participation
640.00 640.00	43.38 43.38	<u>596.62</u> 596.62	640.00 640.00	<u>80.00</u>	80.00 320.00 640.00 600.00 1,640.00	560.00 588.00 591.00 640.00 2,379.00	Acres	ville Ri	act Part
16.66667 Sliding Scale	16.66667 Sliding Scale	12.5	16.667	12.5	12.5	5 12.5	(%)	ver Unit	icipation
CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	Owners	t Agreement	ر
78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	Interest %	ent	
0.02289050	0.00111873	0.02942458	0.05087860	0.00000000	0.04769127	0.09286251	Allocation		

Exhibit C Revised March 14, 2006 Participating Area Tract Participation

46	45	4	43	42	40	ယ္	Tract
25560 4719 932108	372095 4551 931992	25559 4717 932104	380075 4608 932034	380075 4608 932034	380075 4608 932034	387207 4830 932191	Atta ADL No./ AK No./ Tobin No.
T11N-R5E, U.M. Sec. 2: W%, W%SE% TOTAL	T11N-R5E, U.M. Sec. 3: ALL Sec. 4: ALL Sec. 9: ALL Sec. 10: ALL TOTAL	T11N-R5E, U.M. Sec. 5: ALL Sec. 6: ALL Sec. 7: ALL Sec. 8: ALL TOTAL	T11N-R4E, U.M. Sec. 1: ALL TOTAL	T11N-R4E, U.M. Sec. 2: ALL TOTAL	T11N-R4E, U.M. Sec. 3: ALL, excl. NPRA TOTAL	T11N-R4E, U.M. Sec. 3: ALL, within NPRA TOTAL	Alpine Participating Area Tract Participation Attached to and made a part of the Colville River Unit Agreement No. Legal W Description Acres (%) Owners Into
400.00	640.00 640.00 640.00 640.00 2,560.00	640.00 593.00 596.00 640.00 2,469.00	640.00 640.00	640.00 640.00	<u>51.15</u> 51.15	<u>588.85</u> 588.85	act Parti Iville Riv
12.5	12.5	12.5	16.667	16.667	16.667	16.66667 Sliding Scale	cipation er Unit / Royalty (%)
CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	CPAI APC	Agreeme
78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	ent Working Interest %
0.00036374	0.12676158	0.16115278	0.04672709	0.04786811	0.00351232	0.03009966	Tract Allocation

Exhibit C

Revised March 14, 2006

Alpine Participating Area Tract Participation

		50		51		52		53	120	54		55		56			57	
932108		380075	4608 932034	380075	4608 932034	387207	4830 932191	380075	932034	387207	932191	387208	932193	380075	4608 932034	932034	387208 4831	932193
NE%SW%	TOTAL	T11N-R4E, U.M.	Sec. 12: ALL TOTAL	T11N-R4E, U.M.	Sec. 11: ALL, excl. NPRA TOTAL	T11N-R4E U.M	Sec. 11: ALL, within NPRA	T11N-R4E, U.M.	Sec. 10: ALL, excl. NPRA TOTAL	T11N-R4E, U.M.	TOTAL	T11N-R4E, U.M.	within NPRA	T11N-R4F U M	Sec. 16: SE¼NE¼, NE¼SE¼, excl. NPRA	TOTAL	T11N-R4E, U.M. Sec. 15: ALL, within NPRA	TOTAL
360.00	360.00		640.00 640.00		594.02 594.02		45.98 45.98		5.83		634.17	8	<u>191.26</u> 191.26		8.73	8.73	103.94	103.94
		16.667		16 667		16 66667	Sliding Scale	16.667		16.66667	Scale	16.66667	Scale	16 667	10.007		16.66667 Sliding	Scale
2		CPAI	APC	CDAI	APC	CDAI	APC	CPAI	APC	CPAI	ATC	CPAI	ATC	2	APC		CPAI APC	Ì
22.00		78.00	22.00	78 00	22.00	78 00	22.00	78.00	22.00	78.00	22.00	78.00	22.00	78 00	22.00		78.00 22.00	22.00
		0.06365268		0 07328732		0 003/1673		0.00018762		0.04306948		0.00000000			0.00000000		0.00281933	

Exhibit C Revised March 14, 2006 Alpine Participating Area Tract Participation

72	71	70	63	62	6	60	59	Ċ C	No.	Tract
380077 4609 932036	384211 4702 932087	384211 4702 932080	384210 4701 932078	372096 4552 931994	372097 4553 931996	380075 4608 932034	380075 4608 932034	380075 4608 932034	AKZ	AD
T11N-R4E, U.M. Sec. 24: N½, N½S½ TOTAL	T11N-R5E, U.M. Sec. 19: NW¼, N½NE¾, SW¼NE¼ TOTAL	T11N-R5E, U.M. Sec. 20: N½NW¼, NW¼NE¼ TOTAL	T11N-R5E, U.M. Sec. 15: NW¼, N½NE¼, NW¼SW¼ TOTAL	T11N-R5E, U.M. Sec. 16: N½, N½S½, S½SW¼ TOTAL	T11N-R5E, U.M. Sec. 17: ALL Sec. 18: ALL TOTAL	T11N-R4E, U.M. Sec. 13: ALL TOTAL	T11N-R4E, U.M. Sec. 14: ALL TOTAL	T11N-R4E, U.M. Sec. 15: ALL, excl. NPRA TOTAL		Attached to and made a part of the Colville River Unit
480.00 480.00	<u>260.58</u> 260.58	120.00 120.00	<u>280.00</u> 280.00	<u>560.00</u> 560.00	640.00 <u>599.00</u> 1,239.00	640.00 640.00	640.00 640.00	536.06 536.06	Acres	ville I
		010	010	00	888	918	8 8	8 8		27
16.667	16.667	16.667 <u>0</u>	16.667 <u>0</u>	12.5 0	12.5 00 00	16.667 <u>20</u> 20	16.667 .00	16.667 <u>06</u> 06	Royalty (%)	River Unit
16.667 CPAI APC								16.667		River Unit Agreeme
	16.667	16.667	16.667	12.5	12.5	16.667	16.667	16.667 CPAI APC	Royalty (%)	n Agreemer

Exhibit C

Revised March 14, 2006

Alpine Participating Area Tract Participation

					169	75	74	73	No.	ľ
					388466	387208 4831 932193	380077 4609 932036	380077 4609 932036	ADL No./ AK No./ Tobin No.	Atta
TOTAL PA ACRES	TOTAL	submerged lands seward of the line of mean high water and the channel closing lines as shown on the official tract map THE CHANNEL CLOSING LINE WITHIN SECTION 28 WAS DRAWN BASED ON COASTAL LINE PROCEDURE. THE PURPOSE IS TO SEGREGATE TIDE AND SUBMERGED ACREAGE FROM UPLAND ACREAGE.	water and the channel closing lines as shown on the official tract map Sec. 32: E½, E½ W½, unsurveyed, all tide and	the channel closing lines as shown on the official tract map Sec. 29: E½, E½ W½, unsurveyed, all tide and submerged lands seward of the line of mean high	T12N-R4E, U.M. Sec. 28: unsurveyed, all tide and submerged lands seward of the line of mean high water and	T11N-R4E, U.M. Sec. 22: N%NW%, NE%, within NPRA TOTAL	T11N-R4E, U.M. Sec. 22: N½NW¼, NE¼, excl. NPRA TOTAL	T11N-R4E, U.M. Sec. 23: N%, N%S%, S%SE% TOTAL	Legal Description	Attached to and made a part of the Colville River Uni
28,695.19	262.06	36.99	162.40	62.67		<u>93.84</u> 93.84	146.10 146.10	<u>560.00</u> 560.00	Acres	Iville Riv
					16.66667	16.66667 Sliding Scale	16.667	16.667	Royalty (%)	
					CPAI APC	CPAI APC	CPAI APC	CPAI APC	Owners	Agreement
					78.00 22.00	78.00 22.00	78.00 22.00	78.00 22.00	Working Interest %	ant
1.00					0.00002724	0.00000000	0.00000000	0.00103363	Tract Allocation	

KEY: CPAI -APC -

ConocoPhillips Alaska, Inc. Anadarko Petroleum Corporation

